February 7, 2017 | Sale 375

The deadline for submitting bids is 12:00:00 PM CST February 07, 2017

Email subscription service available on our website:
economy.gov.sk.ca/subscribeonline

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Government of Saskatchewan

PUBLIC NOTICE 375

Public Offering of Crown Dispositions for Petroleum and Natural Gas, Oil Sands or Oil Shale

The Ministry of the Economy will receive offers to acquire Crown Petroleum and Natural Gas, Oil Sands, or Oil Shale leases, licences and permits contained in this notice until 12:00:00 PM Central Standard Time on Tuesday, February 07, 2017.

Each offer must be submitted through the online Integrated Resource Information System (IRIS). Bids may be submitted separately or consolidated into one bid submission. All offers in a single bid submission must share the same Payer, Contact, Confidential Designated Representative and Lessee data. For instructions on accessing IRIS and submitting offers, please visit www.saskatchewan.ca/IRIS for the following documents:

- IRIS Login Procedures
- IRIS Land Sale Bid Submission Procedures

The following information must be included with each offer:

1. Assigned Lessee and Confidential Designated Representatives are required to have a Business Associate (BA) code prior to bid submission. Apply for a BA code online at www.petrinex.ca
2. The bonus bid is to be paid using an Electronic Debit Code (EDC) unique to each company. To acquire an EDC, send a request to er.support@gov.sk.ca and include the company's Business Associate (BA) code. Please allow 4 weeks prior to the sale to complete the EDC acquisition process. If any banking information changes, please provide the new information to er.support@gov.sk.ca.
3. Name and address of all participants for each disposition and a Confidential Designated Representative ID for future rental invoicing purposes.
4. Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company (if registered).
5. When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

RESULTS: The results are normally announced on the Thursday following the offer date and placed on the ministry website at http://economy.gov.sk.ca/publicofferings . Results for specific dispositions will be provided as they are available and upon request through Oil and Gas Tenure Unit only at (306) 787-2463.

Posting Request for Upcoming Public Offering of Crown Dispositions for Petroleum and Natural Gas, Oil Sands or Oil Shale

A public offering of Crown dispositions for Petroleum and Natural Gas, Oil Sands and Oil Shale will be held on **Tuesday, April 11, 2017**. The closing date for submitting Posting Requests for licences and leases is **Tuesday, December 13, 2016** . Note: the closing date for receiving Posting Requests for permits for the sale to be held on Tuesday, April 11, 2017 is **Sunday, November 13, 2016**.

Posting Requests will be accepted up to 04:00 PM on the closing date. Each request must be submitted through the Integrated Resource Information System (IRIS) using the IRIS Posting Request application. For instructions on accessing IRIS and submitting Posting Requests, please visit www.saskatchewan.ca/IRIS for the following documents:

- IRIS Login Procedures
- IRIS Public Offering Posting Request Procedures

Inquiries regarding postings: Crown Sales Unit
Phone: (306) 787-2610

Determining Availability of Mineral Land for Posting

Mineral rights that may be considered for posting must be owned by Her Majesty the Queen in Right of Saskatchewan. In addition, there must be undisposed rights and the land cannot be subject to an existing Aboriginal Land Claim. Other restrictions may apply. Information acquired from the following websites will assist in determining the availability of the mineral land:

- Mineral Ownership: www.isc.ca
- Existing Dispositions and Land Claims: www.infomaps.gov.sk.ca/website/SIR_Oil_And_Gas_Wells/viewer.htm

If further information is required, please submit a request to mineralrights@gov.sk.ca.

Available Technical (Well and Geophysical) Information

Existing and eligible IRIS users can access well information directly in IRIS (www.saskatchewan.ca/IRIS). Non-eligible IRIS users should contact PNG support for individual wells and lists of available geophysical information.

Phone: 1-855-219-9373
Email: png.support@gov.sk.ca

All dispositions acquired from this public offering are subject to the applicable Acts and Regulations of Saskatchewan that govern the activity and do not provide any surface rights.

CROWN LAND SURFACE ACCESS: The Government of Saskatchewan meets its obligations regarding the duty to consult in a manner consistent with the Government of Saskatchewan's First Nation and Métis Consultation Policy Framework. Consultation may be required for government decisions and actions (e.g. issuance of a surface disposition on unoccupied Crown land) that have the potential to adversely impact the exercise of Treaty and Aboriginal rights and pursuit of traditional uses. The CPF can be obtained at: www.saskatchewan.ca/live/first-nations-citizens/duty-to-consult.

Please note that *The Oil and Gas Tenure Registry Regulations* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the CPF.

Restrictions

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RESTRICTIONS: The restrictions listed in this notice are intended as a convenience to those participating in the public offering and every effort has been made to ensure they are current as of the publish date of this offering. As certain restricted areas are continuously being updated and modified, participants in the public offering should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice. For detailed information pertaining to restrictions please reference http://economy.gov.sk.ca/restrictions

A-Heritage Sensitive

B-Environmentally Sensitive & Wildlife Habitat

K-Offset Commitment

S-Specific Restriction (Unique to Parcel)

Petroleum and Natural Gas Lease

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RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
OIL = Petroleum Rights only
GAS = Natural Gas Rights only

PLEASE REFER TO PAGE 5 FOR INFORMATION REGARDING RESTRICTIONS
or go to http://economy.gov.sk.ca/restrictionsfor detailed explanations of the restrictions

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
1				SE	29	3	32	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NE	29	3	32	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 129.500				
2					34	3	32	1	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
3				SE	29	6	2	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
4				NW	29	6	2	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
5				NE	29	6	2	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
6				NW	11	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NE	11	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
7				SW	18	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NW	18	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NE	18	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 194.250				

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
8				SE	20	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SW	20	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: S3								Total Hectares: 129.500				
9				SE	28	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NE	28	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: S3								Total Hectares: 129.500				
10				NW	28	4	7	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			5		28	4	7	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			6		28	4	7	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 97.126				
11				SE	10	3	12	2	64.750	Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
				NE	10	3	12	2	64.750	Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
12				SW	10	3	12	2	64.750	Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
				NW	10	3	12	2	64.750	Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
13				SE	16	3	12	2	64.750	Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
				NE	16	3	12	2	64.750	Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
14				SW	16	3	12	2	64.750	Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
				NW	16	3	12	2	64.750	Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
15				NW	19	3	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NE	19	3	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,S44								Total Hectares: 129.500				
16				SE	6	7	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SW	6	7	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 129.500				

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
17					17	18	25	3	259.000	Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
18					18	18	25	3	259.000	Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
19					19	18	25	3	259.000	Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
20					20	18	25	3	259.000	Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
21					31	17	26	3	259.000	Oil and Gas	TOP SURFACE	TOP MILK RIVER FORMATION	100
										Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
22					5	18	26	3	259.000	Oil and Gas	TOP SURFACE	TOP MILK RIVER FORMATION	100
										Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
23					6	18	26	3	259.000	Oil and Gas	TOP SURFACE	TOP MILK RIVER FORMATION	100
										Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
24					9	18	26	3	259.000	Oil and Gas	TOP SURFACE	TOP MILK RIVER FORMATION	100
										Oil and Gas	TOP MEDICINE HAT SAND	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
25					22	18	26	3	259.000	Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
26				NE	26	18	26	3	64.750	Oil and Gas	TOP SURFACE	TOP MILK RIVER FORMATION	100
										Oil and Gas	TOP MEDICINE HAT SAND	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
27					28	18	26	3	259.000	Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
28					34	18	26	3	259.000	Oil and Gas	TOP SURFACE	TOP MILK RIVER FORMATION	100

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
										Oil and Gas	TOP MEDICINE HAT SAND	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
29					21	16	28	3	259.000	Oil and Gas	TOP FISH SCALE ZONE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
30					27	16	28	3	259.000	Oil and Gas	TOP FISH SCALE ZONE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
31					32	16	28	3	259.000	Oil and Gas	TOP FISH SCALE ZONE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
32					6	27	16	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
33					1	27	17	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
34					12	32	17	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
35					36	32	17	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
36					6	33	17	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: K								Total Hectares: 259.000				
37					16	36	17	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
38					22	36	17	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
39				NE	14	28	18	3	64.750	Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
40				NE	15	28	18	3	64.750	Oil and Gas	TOP SECOND WHITE SPECKLED SHALE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
41					34	32	18	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,K								Total Hectares: 259.000				

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
42					20	36	19	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
43					29	36	19	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
44				SE	4	51	21	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SW	4	51	21	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NW	4	51	21	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			9		4	51	21	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			10		4	51	21	3	16.188	Oil and Gas	BASE MANNVILLE GROUP	TOP PRECAMBRIAN	100
			15		4	51	21	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			16		4	51	21	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.002				
45					8	51	21	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
46					16	51	21	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
47				SE	10	46	23	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SW	10	46	23	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,B								Total Hectares: 129.500				
48				SE	22	53	24	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
49				SW	22	53	24	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
50				NW	22	53	24	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
51			10		22	53	24	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			15		22	53	24	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			16		22	53	24	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
	Restrictions: A								Total Hectares: 48.564				
52			1		2	46	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			2		2	46	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			3		2	46	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			4		2	46	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			5		2	46	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			8		2	46	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			9		2	46	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			16		2	46	26	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.504				
53			3		22	39	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			5		22	39	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			6		22	39	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 48.564				